

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. TYPE OF WORK

DRILL ☒

DEEPEN ☐

PLUG BACK ☐

b. TYPE OF WELL

OIL
WELL ☒

GAS
WELL ☐

OTHER

SINGLE
ZONE ☐

MULTIPLE
ZONE ☐

2. NAME OF OPERATOR

San Juan Minerals Exploration Company (Gerry Dickinson -Operator)

3. ADDRESS OF OPERATOR

P.O. Box 422 Mexican Hat, Utah 84531 *Box 422 Mexican Hat 84531*

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.) *1-283-2227*

At surface

1890' FSL & 690' FWL Section 32, T41S., R.19E. SLM

At proposed prod. zone

14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE*

2-6/8 miles NE

15. DISTANCE FROM PROPOSED*

LOCATION TO NEAREST
PROPERTY OR LEASE LINE, FT.
(Also to nearest drlg. unit line, if any) 501'

16. NO. OF ACRES IN LEASE

660.64

17. NO. OF ACRES ASSIGNED
TO THIS WELL

40

18. DISTANCE FROM PROPOSED LOCATION*
TO NEAREST WELL, DRILLING, COMPLETED,
OR APPLIED FOR, ON THIS LEASE, FT.

1100'

19. PROPOSED DEPTH

1600'

20. ROTARY OR CABLE TOOLS

Rotary

21. ELEVATIONS (Show whether DF, RT, GR, etc.)

4294.21 GR

22. APPROX. DATE WORK WILL START*

December 31, 1983

23. PROPOSED CASING AND CEMENTING PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	QUANTITY OF CEMENT
Surface 9"	7-5/8"	20 pd.	150'	35 sx neat
6-3/4"	4-1/2"	17 pd.	200'	18 sx neat

Drill hole with spud mud to set 7-5/8" surface casing. Drill 6-3/4" hole with air to TD. If productive, run 4-1/2" casing to TD.

Estimated Depth-Goodridge 200' plus.

Desert Creek approx. 1000'.

We will drill to the Goodridge, if well is productive in Goodridge formation, will complete it there. If not productive, we will go on to the Ismay and Desert Creek.

This is known as a low pressure area. Adequate blowout prevention equipment will be used.

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

24.

SIGNED

Red Keller

TITLE Agent

DATE May 31, 1984

(This space for Federal or State office use)

PERMIT NO.

APPROVAL DATE

APPROVED BY /S/ GENE NODINE

TITLE DISTRICT MANAGER

DATE 13 JUN 1984

CONDITIONS OF APPROVAL, IF ANY:

FLARING OR VENTING OF
GAS IS SUBJECT OF NTL 4-A
DATED 1/1/80

CONDITIONS OF APPROVAL ATTACHED
*See Instructions On Reverse Side

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

STATE OF UTAH-DGMM

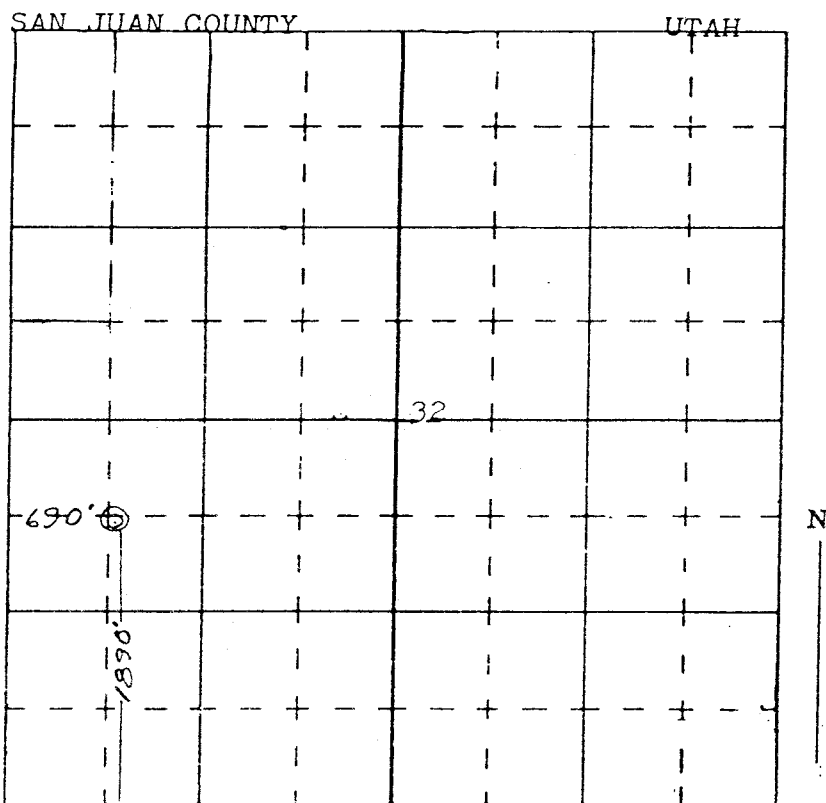
COMPANY SAN JUAN MINERAL CO.

LEASE FEDERAL WELL NO. 5788 #3

SEC. 32, T. 41S, R. 19E, S.L.M.

LOCATION 1890 FEET FROM THE SOUTH LINE AND
690 FEET FROM THE WEST LINE

ELEVATION 4336.90 FEET UNGRADED GROUND



SCALE—4 INCHES EQUALS 1 MILE

THIS IS TO CERTIFY THAT THE ABOVE PLAT WAS PREPARED FROM
FIELD NOTE OF ACTUAL SURVEYS MADE BY ME UNDER MY SUPER-
VISION AND THAT THE SAME ARE TRUE AND CORRECT TO THE
BEST OF MY KNOWLEDGE AND BELIEF.

SEAL:

James P. Leese
Registered Land Surveyor.

James P. Leese

Utah Reg. # 1472

SURVEYED 24 October, 1983

San Juan Minerals Exploration Company (Gerry Dickinson-Operator)
Well No. Louise Federal #3
Sec. 32, T. 41 S., R. 19 E.
San Juan County, Utah
Lease U-22899

1. Production

If a tank battery is constructed on this lease, it will be surrounded by a dike of sufficient capacity to contain $1\frac{1}{2}$ times the storage capacity of the battery.

All loading lines will be placed inside the berm surrounding the tank battery.

All site security guidelines identified in 43 CFR 3162.7 regulations will be adhered to.

All off-lease storage, off-lease measurement, or commingling on-lease or off-lease will have prior written approval from the District Manager.

All product lines entering and leaving hydrocarbon storage tanks will be effectively sealed.

Gas meter runs for each well will be located within 500 feet of the wellhead. The gas flowline will be buried from the wellhead to the meter and 500 feet downstream of the meter run or any production facilities. Meter runs will be housed and/or fenced.

The oil and gas measurement facilities will be installed on the well location. The oil and gas meters will be calibrated in place prior to any deliveries. Tests for meter accuracy will be conducted monthly for the first three months on new meter installations and at least quarterly thereafter. The San Juan Area Manager will be provided with a date and time for the initial meter calibration and all future meter proving schedules. A copy of the meter calibration reports will be submitted to the Moab District Office. All meter measurement facilities will conform with the API standards for liquid hydrocarbons and the AGA standard for natural gas measurement.

2. Methods of Handling Waste Disposal:

The reserve pit will have a keyway installed on the downhill side.

Produced waste water will be confined to a (~~lined~~/unlined) pit for a period not to exceed 90 days after initial production. During the 90 day period an application for approval of a permanent disposal method and location, along with the required water analysis, will be submitted for the District Manager's approval. Failure to file an application within the time allowed will be considered an incident of noncompliance, and will be grounds for issuing a shut-in order.

3. Other Information: _____

There will be no change from the proposed drilling and/or workover program without prior approval from the District Manager. Safe drilling and operating practices must be used. All wells, whether drilling, producing, suspended, or abandoned will be identified in accordance with 43 CFR 3162.2.

"Sundry Notice and Report on Wells" (Form 3160-5) will be filed for approval for all changes of plans and other operations in accordance with 43 CFR 3164.

This permit will be valid for a period of one year from the date of approval. After permit termination a new application will be filed for approval for any future operations.

REC'D MDO MAY 09 1984

Your contact with the District Office is: Bob Graff

Office Phone: 801-259-6111

Address: P.O. Box 970, Moab UT 84532

Resource Area Manager's address and contacts:

Address: P.O. Box 7, Monticello, UT 84535

Your contact is: Brian Wood

Office Phone: 801-587-2201

Home Phone: 801-587-2087

RECEIVED

AUG 16 1984

DIVISION OF OIL
GAS & MINING

Dollar Services
Oil & Gas Consulting
Site Security, Gas Measurement, Witness Testing

P.O. Box 399
Aztec, N.M. 87410
505-334-9547

August 19, 1984

To: State of Utah Natural Resources
Oil, Gas & Mining
4241 State Office Bldg.
Salt Lake City, UT 84114

From: Ned Dollar, Agent, San Juan Minerals Exploration - (Jerry Dickinson
Operator) Phone No. (505)334-9547.

Subject: Request Permission to drill

Request permission to drill an oil well "Louise Federal #3, Sec. 32,
T41S-R19E SLM, on Federal lease U-22899.

Enclosed please find an approved Application For Permit to Drill by
the Bureau of Land Management Office, Moab, Utah District.

If any further information is required, please contact: Ned Dollar
P. O. Box 399 Aztec, NM 87410 . Phone number (505)334-9547.



Ned Dollar, Agent
San Juan Minerals Exploration

ND:dd

Enclosure: Applications for Permit To Drill (2)

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. TYPE OF WORK DRILL <input checked="" type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG BACK <input type="checkbox"/>		5. LEASE DESIGNATION AND SERIAL NO. U-22899	
b. TYPE OF WELL OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/> SINGLE ZONE <input type="checkbox"/> MULTIPLE ZONE <input type="checkbox"/>		6. IF INDIAN, ALLOTTEE OR TRIBE NAME	
2. NAME OF OPERATOR San Juan Minerals Exploration Company (Gerry Dickinson -Operator)		7. UNIT AGREEMENT NAME	
3. ADDRESS OF OPERATOR P.O. Box 422 Mexican Hat, Utah 84531		8. FARM OR LEASE NAME Louise Federal	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.)* At surface 1890' FSL & 690' FWL Section 32, T41S., R.19E. SLM SW At proposed prod. zone		9. WELL NO. #3	
10. FIELD AND POOL, OR WILDCAT Mexican Hat		11. SEC. T. R. M. OR BLK. AND SURVEY OR AREA Sec. 32, T41S-R19E SLM	
14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE* 2-6/8 miles NE		12. COUNTY OR PARISH San Juan	
15. DISTANCE FROM PROPOSED* LOCATION TO NEAREST PROPERTY OR LEASE LINE, FT. (Also to nearest drlg. unit line, if any) 501'		13. STATE Utah	
16. NO. OF ACRES IN LEASE 660.64		17. NO. OF ACRES ASSIGNED TO THIS WELL 40	
18. DISTANCE FROM PROPOSED LOCATION* TO NEAREST WELL, DRILLING, COMPLETED, OR APPLIED FOR, ON THIS LEASE, FT. 1100'		20. ROTARY OR CABLE TOOLS Rotary	
21. ELEVATIONS (Show whether DF, RT, GR, etc.) 4294.21 GR		22. APPROX. DATE WORK WILL START* December 31, 1983	

PROPOSED CASING AND CEMENTING PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	QUANTITY OF CEMENT
Surface 9"	7-5/8"	20 pd.	150'	35 sx neat
6-3/4"	4-1/2"	17 pd.	200'	18 sx neat

Drill hole with spud mud to set 7-5/8" surface casing. Drill 6-3/4" hole with air to TD. If productive, run 4-1/2" casing to TD.

Estimated Depth-Goodridge 200' plus.

Desert Creek approx. 1000'.

We will drill to the Goodridge, if well is productive in Goodridge formation, we will complete it there. If not productive, we will go on to the Ismay and Desert Creek.

This is known as a low pressure area. Adequate blowout prevention equipment will be used.

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, describe on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on proposed well, including the vertical depths. Give blowout prevention program, if any.

24. SIGNED <u>Ned Slollar</u>		APPROVED BY THE STATE OF UTAH DIVISION OF OIL, GAS AND MINING	
TITLE <u>Agent</u>		DATE <u>8/20/84</u>	
BY: <u>John R. Baga</u>		DATE <u>May 31, 1984</u>	
PERMIT NO. _____		APPROVAL DATE _____	
APPROVED BY <u>Deane Rodine</u>		TITLE <u>District Manager</u>	
CONDITIONS OF APPROVAL, IF ANY: _____		DATE <u>6/13/84</u>	

FLARING OR VENTING
GAS IS SUBJECT OF NTL 4-A
DATED 1/1/80

CONDITIONS OF APPROVAL ATTACHED

*See Instructions On Reverse Side

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

RECEIVED

AUG 16 1984

DIVISION OF OIL
GAS & MINING

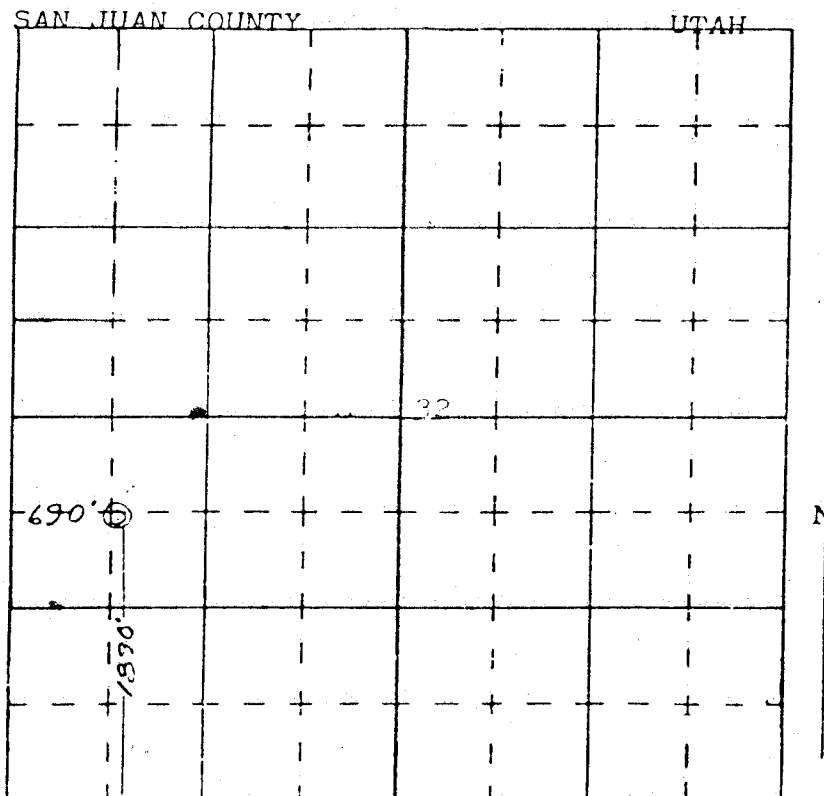
COMPANY SAN JUAN MINERAL CO.

LEASE FEDERAL WELL NO. #3

SEC. 32 T. 41S R. 19E S.L.M.

LOCATION 1890 FEET FROM THE SOUTH LINE AND
690 FEET FROM THE WEST LINE

ELEVATION 4336.90 FEET UNGRADED GROUND



SCALE—4 INCHES EQUALS 1 MILE

THIS IS TO CERTIFY THAT THE ABOVE PLAT WAS PREPARED FROM
FIELD NOTE OF ACTUAL SURVEYS MADE BY ME UNDER MY SUPER-
VISION AND THAT THE SAME ARE TRUE AND CORRECT TO THE
BEST OF MY KNOWLEDGE AND BELIEF.

SEAL:

James P. Leese
Registered Land Surveyor.

James P. Leese

Utah Reg. # 1472

SURVEYED 24 October, 1983

SAN JUAN ENGINEERING COMPANY, FARMINGTON, N. M.

San Juan Minerals Exploration Company (Gerry Dickinson-Operator)
Well No. Louise Federal #3
Sec. 32, T. 41 S., R. 19 E.
San Juan County, Utah
Lease U-22899

1. Production

If a tank battery is constructed on this lease, it will be surrounded by a dike of sufficient capacity to contain $1\frac{1}{2}$ times the storage capacity of the battery.

All loading lines will be placed inside the berm surrounding the tank battery.

All site security guidelines identified in 43 CFR 3162.7 regulations will be adhered to.

All off-lease storage, off-lease measurement, or commingling on-lease or off-lease will have prior written approval from the District Manager.

All product lines entering and leaving hydrocarbon storage tanks will be effectively sealed.

Gas meter runs for each well will be located within 500 feet of the wellhead. The gas flowline will be buried from the wellhead to the meter and 500 feet downstream of the meter run or any production facilities. Meter runs will be housed and/or fenced.

The oil and gas measurement facilities will be installed on the well location. The oil and gas meters will be calibrated in place prior to any deliveries. Tests for meter accuracy will be conducted monthly for the first three months on new meter installations and at least quarterly thereafter. The San Juan Area Manager will be provided with a date and time for the initial meter calibration and all future meter proving schedules. A copy of the meter calibration reports will be submitted to the Moab District Office. All meter measurement facilities will conform with the API standards for liquid hydrocarbons and the AGA standard for natural gas measurement.

2. Methods of Handling Waste Disposal:

The reserve pit will have a keyway installed on the downhill side.

Produced waste water will be confined to a (~~lined~~/unlined) pit for a period not to exceed 90 days after initial production. During the 90 day period an application for approval of a permanent disposal method and location, along with the required water analysis, will be submitted for the District Manager's approval. Failure to file an application within the time allowed will be considered an incident of noncompliance, and will be grounds for issuing a shut-in order.

3. Other Information: _____

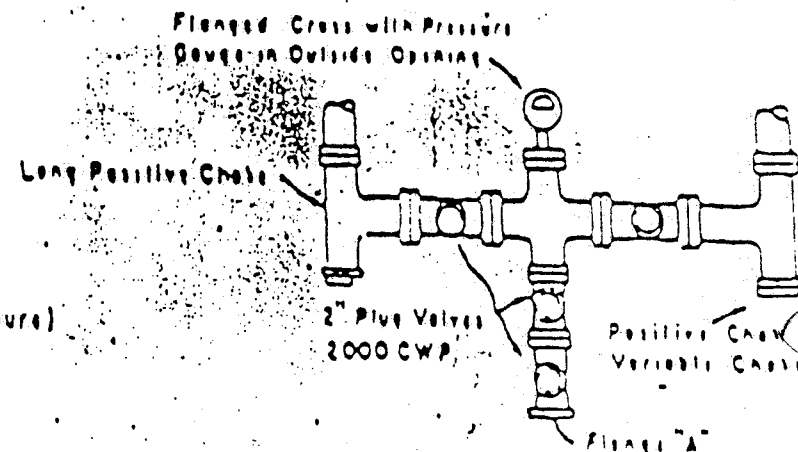
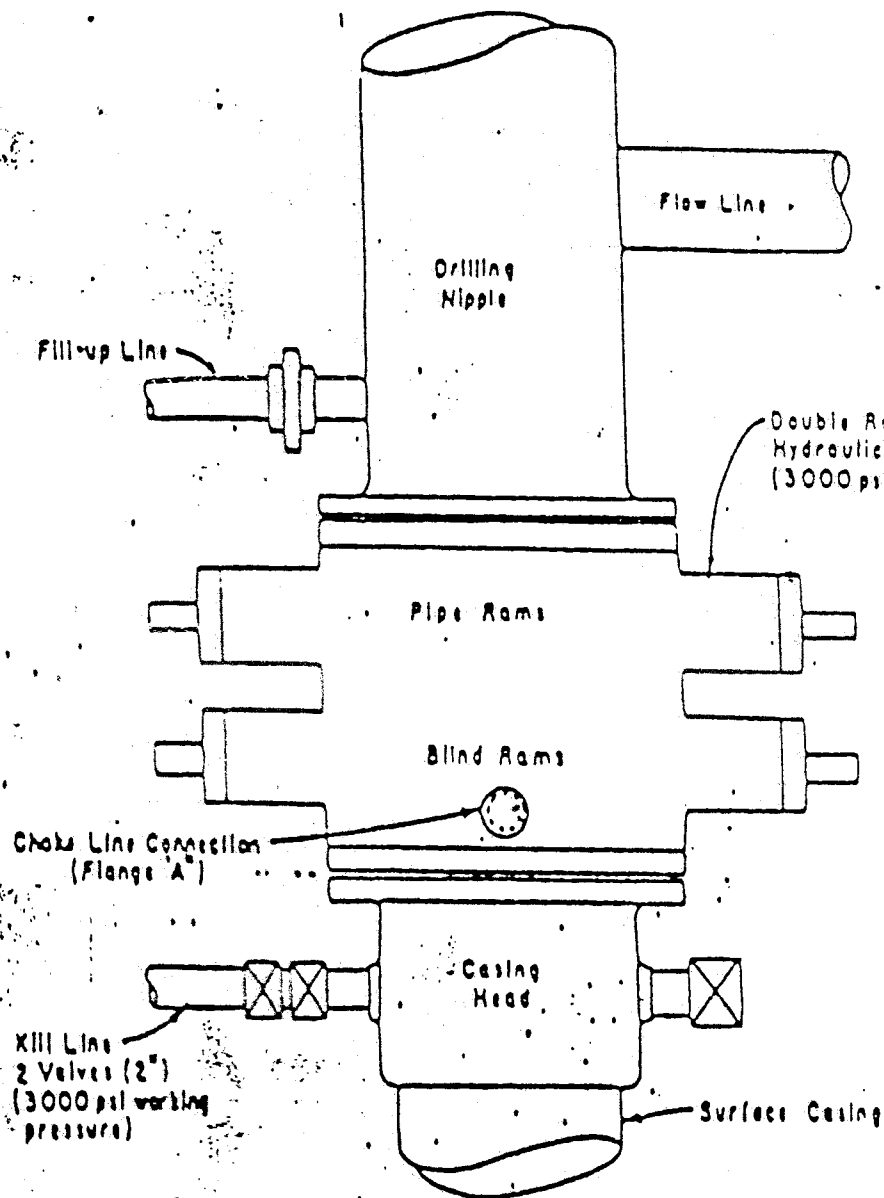
There will be no change from the proposed drilling and/or workover program without prior approval from the District Manager. Safe drilling and operating practices must be used. All wells, whether drilling, producing, suspended, or abandoned will be identified in accordance with 43 CFR 3162.2.

"Sundry Notice and Report on Wells" (Form 3160-5) will be filed for approval for all changes of plans and other operations in accordance with 43 CFR 3164.

This permit will be valid for a period of one year from the date of approval. After permit termination a new application will be filed for approval for any future operations.

10 Point Check List

1. Halicalito
2. Goodridge 200' - Desert Creek 1000'
3. Water at 80' Oil at 200' plus
4. Plan to set 7 5/8" APIJ-55 and 4 1/2" APIJ-55 - 7 5/8" weighs 20# per foot & 4 1/2", 15# per foot - new.
5. Attached is Schematic Diagram. Will pressure test 7 5/8" casing with mud pump to 500 PSI and on the 4 1/2" casing will circulate cement to surface - plan 1 test.
6. Drill with air.
7. Standard 1500' Drilling Rig
8. If we have a good oil show we will log & test the well.
9. No abnormal pressures anticipated.
10. December 21, 1983, 2 months.



PLAN VIEW-CHOKE MANIFOLD

REC'D MDO MAY 09 1984

Your contact with the District Office is: Bob Graff

Office Phone: 801-259-6111

Address: P.O. Box 970, Moab UT 84532

Resource Area Manager's address and contacts:

Address: P.O. Box 7, Monticello, UT 84535

Your contact is: Brian Wood

Office Phone: 801-587-2201

Home Phone: 801-587-2087

November 21, 1983

DEVELOPMENT PLAN FOR SURFACE USE:

San Juan Minerals
Sec. 32, 41S, 19E
San Juan County Utah
Lease # U-22899

1. Existing roads - See Exhibit No. 1 Topography Map.

The San Juan County Road Department (801) 587-2231, ext. 43, will be contacted before county roads are used.

Improvement to existing access will be necessary and will be limited to a total disturbed width of 16 feet.

2. Planned Access Roads - Roads already in existence.
New construction will be limited to a total disturbed width of 16 feet.
The road will be built to Class III Standards.

3. Location of Existing Wells: Nearest Well approximately 2000 ft. away.
See Map.

4. Location of Production - This is a proposed oil well test. A small gas jack will be installed and flow line will be laid after completion - tanks to be placed on lease after consultation with B.L.M. and U.S.G.S.

The reserve pit and that portion of the location and access road not needed for production or production facilities will be reclaimed as described in the reclamation section. Enough topsoil will be kept to reclaim the remainder of the location at a future date. This remaining stockpile of topsoil will be seeded in place using the prescribed seed mixture. See Map No. 1.

All above-ground production facilities will be painted a neutral color to be approved by the BLM (Largo Red)

5. Location and type of Water Supply - This is to be an air foam drilled hole. Fresh water for surface hole and cement will be hauled from the town of Mexican Hat.

Use of water for this operation will be approved by obtaining a temporary use permit from the Utah State Engineer (801) 637-1303 and by receiving permission from the land owner or surface managing agency to use the land containing the water source.

6. Source of Construction Materials - None Required.

7. Handling of Waste Materials:

- (a) Liquid waste to be retained in earthen pit.
- (b) Burnable waste, if any, to be placed in earthen pit and burned at appropriate times.

- (c) Non-burnable waste to be placed near burn pit and hauled off on completion.
- (d) Latrine facilities to be furnished by contractor and waste hole filled upon completion.
- (e) A trash barrel will be used.
- (f) The reserve pit will not be lined. At least half of the capacity will be in cut.
- (g) Three sides of the reserve pit will be fenced with four strands of barbed wire before drilling starts. The fourth side will be fenced as soon as the drilling is completed.
 - The fence will be kept in good repair while the pit is drying.

8. Ancillary Facilities - None required.

9. Well Layout - See Exhibit No. 2.

The top 6 inches of soil material will be removed from the location and stockpiled separate from the trees on the uphill side. Topsoil along the access will be reserved in place.

10. Plans for restoration of surface - upon completion of drilling, fill and grade down to conform as nearly as possible to topography as per BLM specification.

Immediately on completion of drilling, all trash and debris will be collected from the location and surrounding area. All trash and debris will be hauled to the Mexican Hat dump.

The operator or his contractor will contact the BLM office in Monticello, Utah, (801) 587-2201, 48 hours before starting reclamation work that involved earth moving equipment and upon completion of restoration measures.

Before any dirt work to restore the location takes place, the reserve pit must be completely dry.

All disturbed areas will be recontoured to blend as nearly as possible with the natural topography. This includes removing all berms and refilling all cuts.

The stockpiled topsoil will be spread evenly over the disturbed area. All disturbed areas will be ripped 12 inches deep with the contour.

Water bars will be built as follows to control erosion.

Grade	Spacing
0%	Every 200 feet
2-4%	Every 100 feet
4-5%	Every 75 feet
5+%	Every 50 feet

Seed will be broadcast between October 1 and February 28 with the following prescription. A harrow or similar implement will be dragged over the area to assure seed cover.

- 2 lbs/acre Indian ricegrass (Oryaopsis hymenoides)
- 1 lb/acre Curleygrass (Hilaria jamesii)
- 2 lbs/acre Shadscale (Atriplex confertifolia)
- 1 lb/acre Wild sunflower (Helianthus annuus)

The access will be blocked to prevent vehicular access.

11. Other information - Surface area of proposed location is rocky with very little vegetation - some Shadscale. Little dirt work is necessary.

The operator or his contractor will contact the San Juan Resource Area Office in Monticello, Utah, (801) 587-2201, 48 hours before beginning any work on public land. BLM will be present during all construction.

The operator will give the dirt contractor a copy of the Surface Use Plan and any additional BLM stipulations before any work.

All employees working in the area will be informed by the operator that they are subject to prosecution for disturbing archaeological sites or picking up artifacts. Salvage or excavation of identified archaeological sites will only be done if damage occurs.

Surface disturbance and vehicular travel will be limited to the approved location and approved access route. Any additional area needed will be approved in advance.

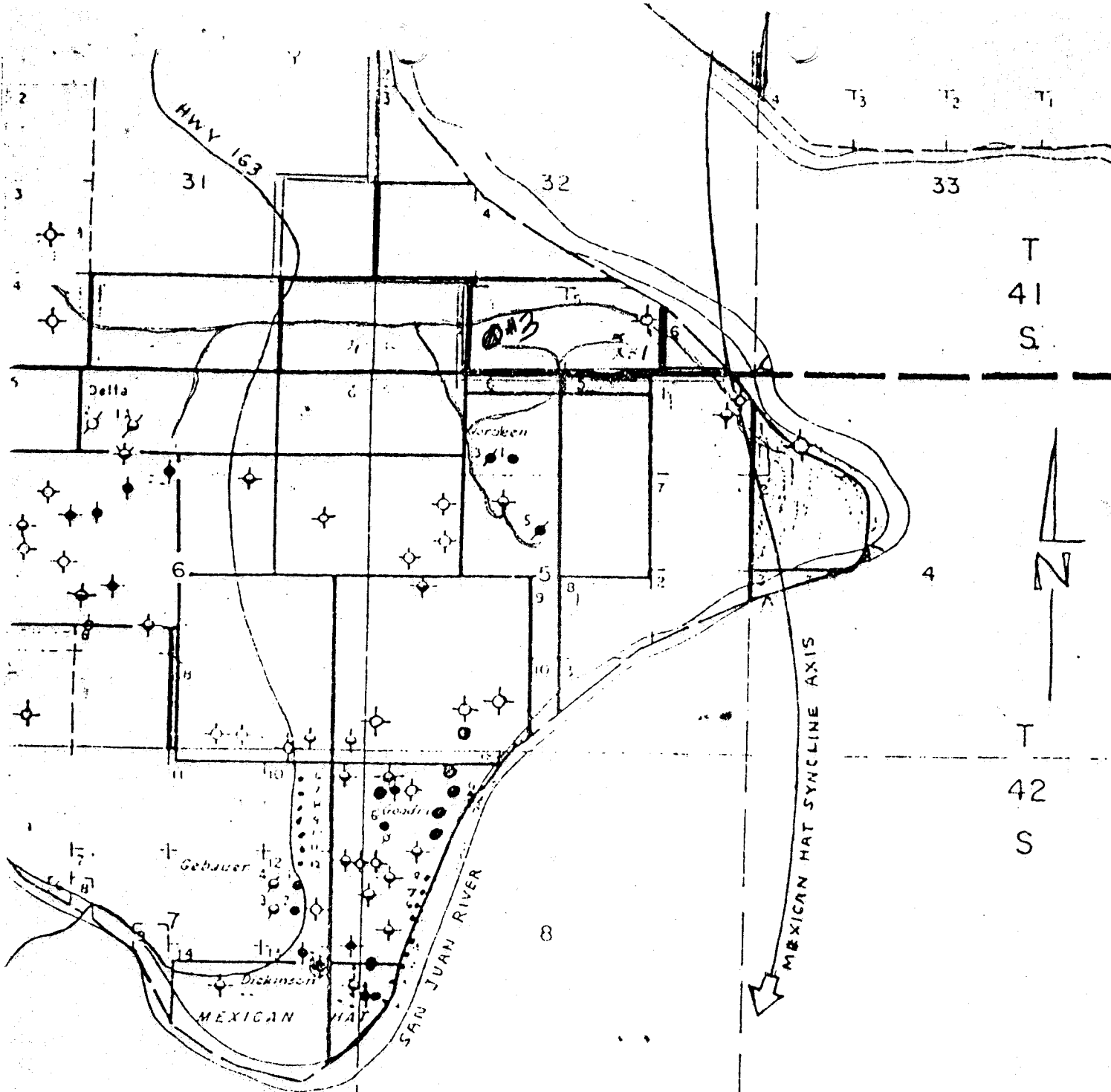
12. San Juan Minerals, Box 422, Mexican Hat, Utah - 84531 - (801) 683-2226.

13. Certification:

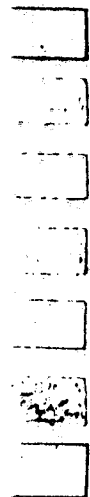
I hereby certify that I have inspected the proposed drill site and access route; that I am familiar with the conditions which presently exist; that the statements made in this plan are to the best of my knowledge, true and correct; and that the work associated with the operations proposed herein will be performed by a competent contractor. Dirt work and other contract work will be in conformity with this plan and the terms and conditions under which it is approved.



San Juan Minerals



LEASEHOLD MAP



BLM FEDERAL U-22899 (EXPIRES DEC. 31, 1983) SAME EXISTING TENITS IN RED
 NORDEN LEASEHOLD (FEE MINERAL) G. F. FORD & SONS
 GOODRICH LEASEHOLD (FEE MINERAL) LEASE OBTAINED 7/1/80

MEXICAN HAT AREA

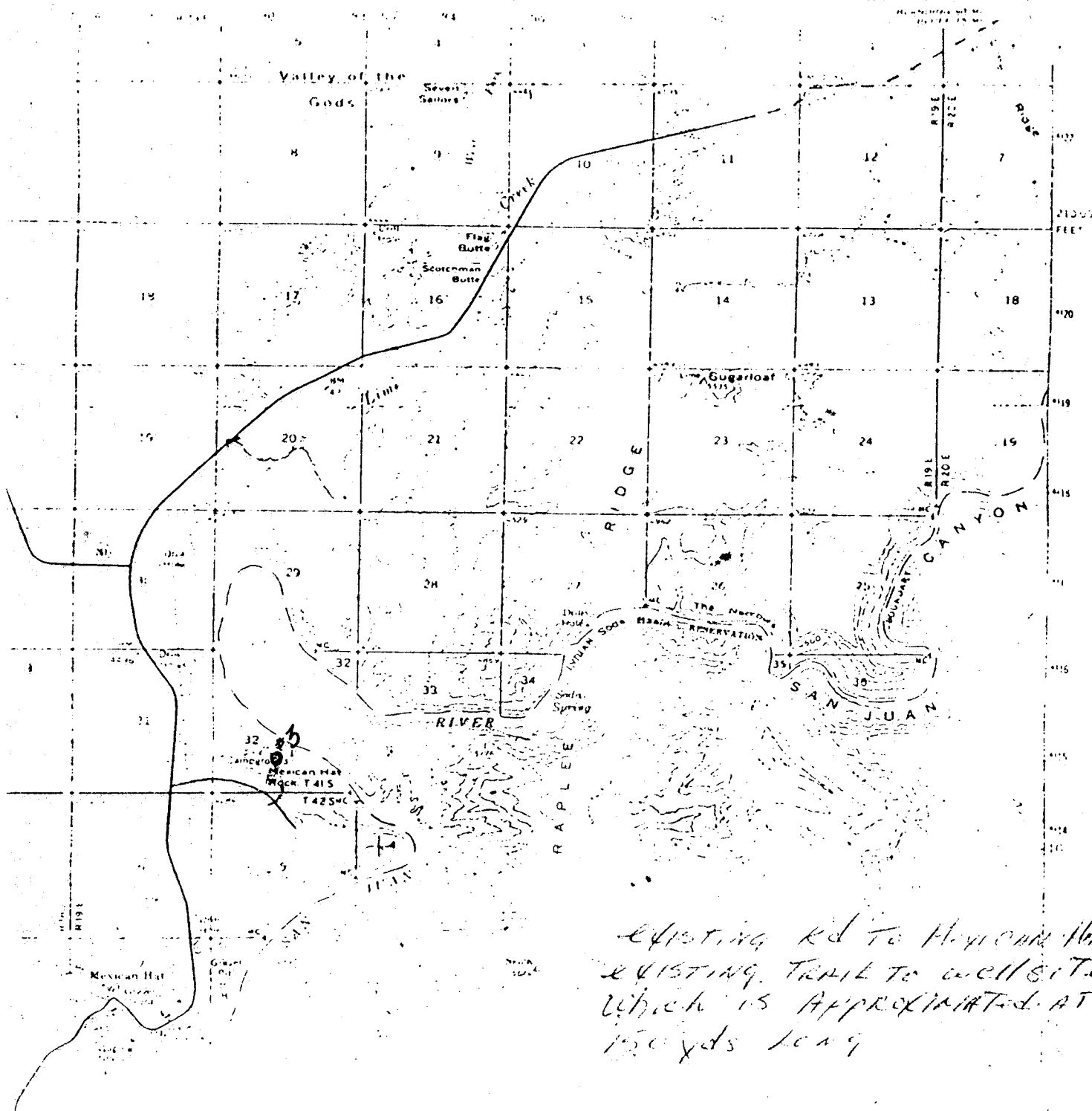
SAN JUAN COUNTY, UTAH Scale 1"=2000'

BLM FEDERAL U-16584 (Expired OCT. 29, '82)	Producing oil Well	✓ Poor completion w/ oil s
BLM FEDERAL U-7303 (held by production)	Dry hole	✗ Abandoned incomplete h
BLM FEDERAL U-28761 (expires Nov. 30, '83)	Abandoned Hole w/ oil show	• Exhausted producer
BLM FEDERAL U-23761-A (expires Nov. 30, '83)	Discovery well	• Abandoned well
	Abandoned well / poor completion	• wasgro Corporation

Appendix B, Figure 4 (1977-1981)

Handwritten: **XXXX** *Handwritten:* **XXXX** *Handwritten:* **XXXX**

MEXICAN HAT QUADRANGLE
 UTAH
 1:50,000 SERIES TOPOGRAPHIC



Handwritten: Existing Rd to Mexican Hat Rock
 existing trail to well site
 which is approximated at 100 -
 150 yds long

MEXICAN HAT QUADRANGLE
UTAH
15 MINUTE SERIES (TOPOGRAPHIC)

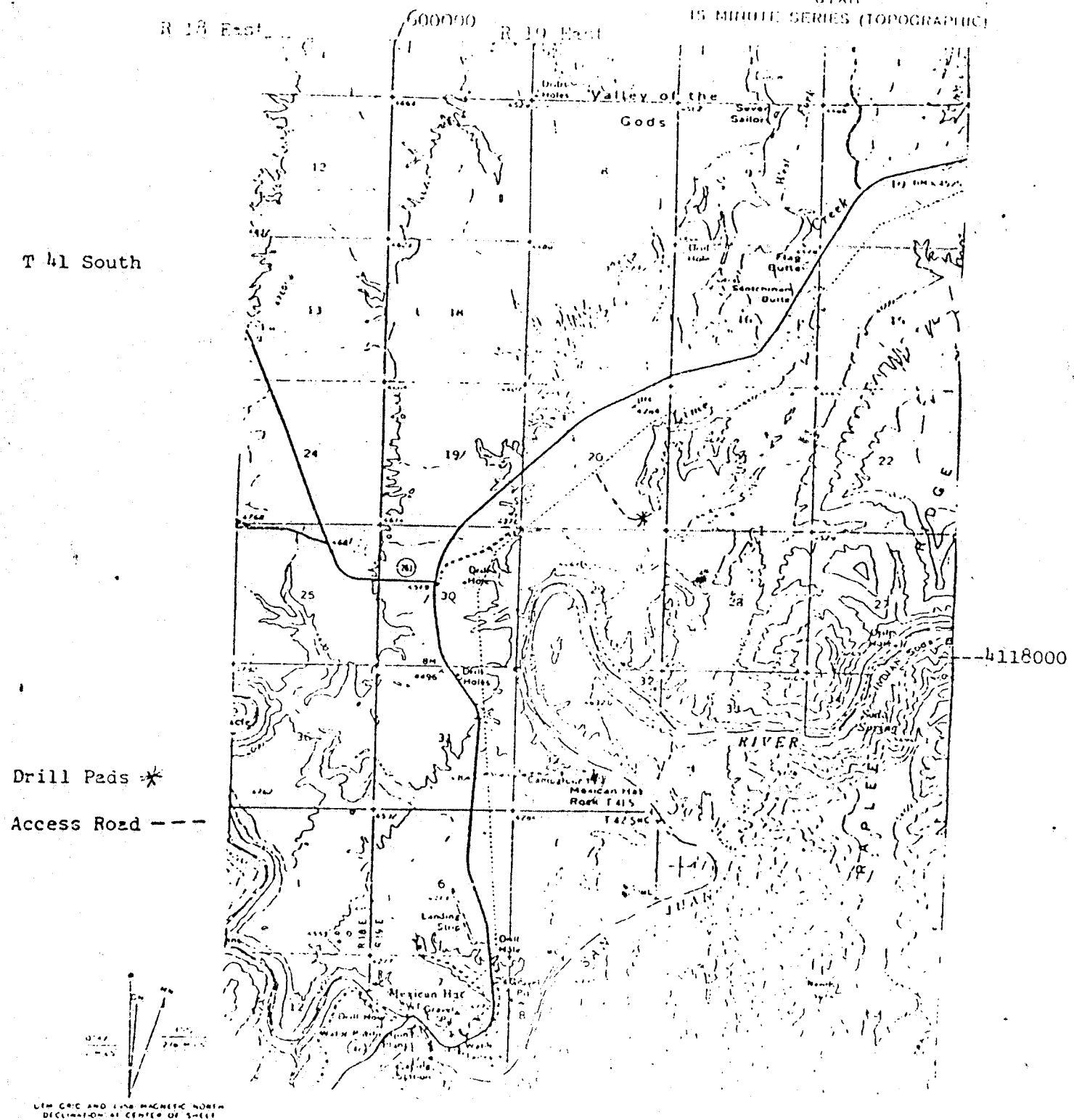
R 18 East

R 19 East

T 41 South

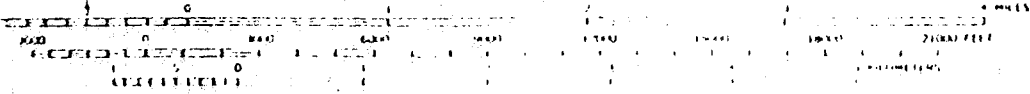
Drill Pads *

Access Road ---



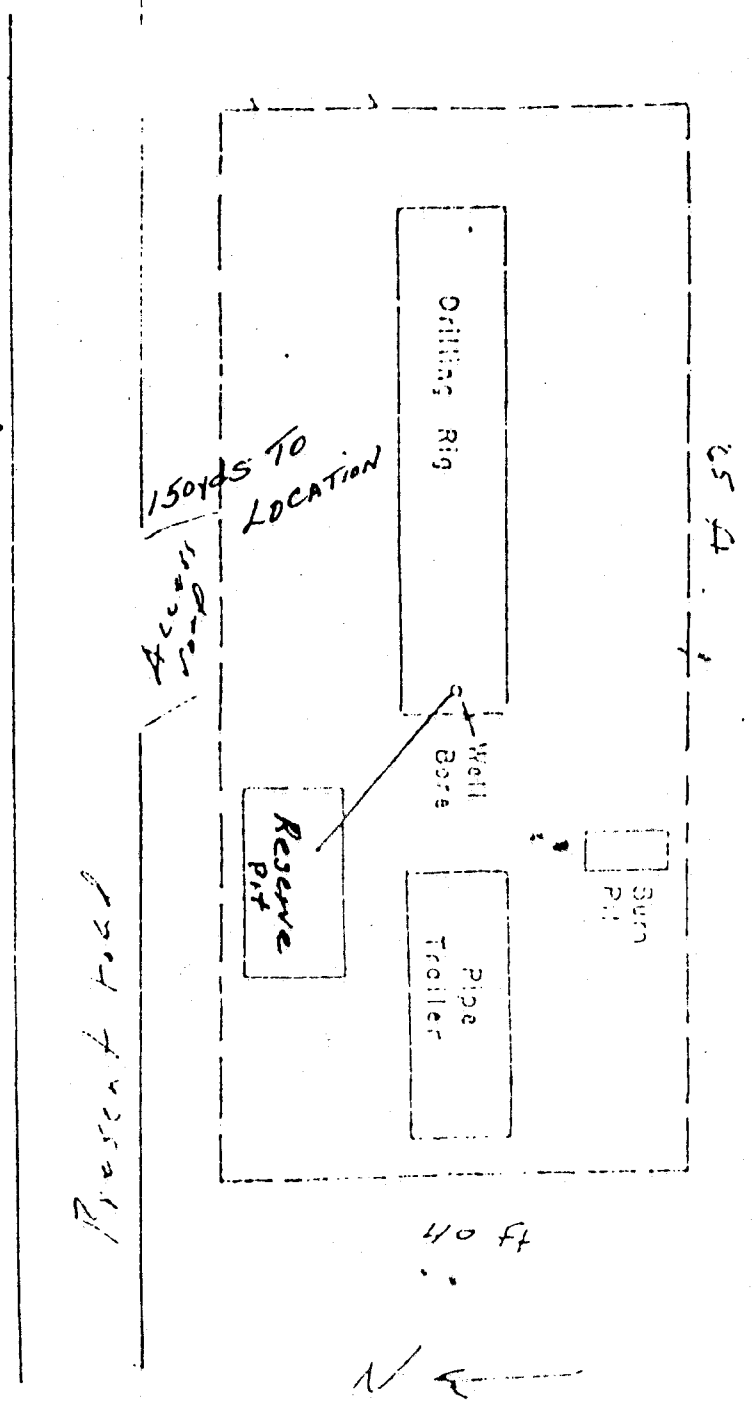
UTM GRID AND TRUE MAGNETIC NORTH
DECLINATION AT CENTER OF SHEET

SCALE 1:125,000



CONTOUR INTERVAL 20 FEET
DOTTED LINES REPRESENT 1 FOOT CONTOURS
DATUM IS MEAN SEA LEVEL

Figure 1.



WELL SITE LAYOUT

OPERATOR San Juan Minerals DATE 8-17-84
WELL NAME Louise Fed. #3
SEC NW 32 T 41S R 19E COUNTY San Juan

43-037-31058
API NUMBER

Fed.
TYPE OF LEASE

POSTING CHECK OFF:

<input type="checkbox"/> INDEX	<input type="checkbox"/> MAP	<input type="checkbox"/> HL
<input type="checkbox"/> NID	<input type="checkbox"/>	<input type="checkbox"/> PI

PROCESSING COMMENTS:
No other wells within 300' (or 1000')
Need water permit

CHIEF PETROLEUM ENGINEER REVIEW:

APPROVAL LETTER:

SPACING: ☐ A-3 _____ UNIT ☒ c-3-a 156-3 4/15/80 Gooding Formation
CAUSE NO. & DATE

☐ c-3-b ☐ c-3-c

SPECIAL LANGUAGE:
1- water
2 - Indicate that permit to drill is approved
according to Cause No. 156-3 or C-3(6) depending
on formation completed.

☒ RECONCILE WELL NAME AND LOCATION ON APD AGAINST SAME DATA ON PLAT MAP.

☒ AUTHENTICATE LEASE AND OPERATOR INFORMATION

☒ VERIFY ADEQUATE AND PROPER BONDING

☒ AUTHENTICATE IF SITE IS IN A NAMED FIELD, ETC.

☐ APPLY SPACING CONSIDERATION

☐ ORDER _____

☐ UNIT _____

☐ c-3-b

☐ c-3-c

☒ CHECK DISTANCE TO NEAREST WELL.

☐ CHECK OUTSTANDING OR OVERDUE REPORTS FOR OPERATOR'S OTHER WELLS.

☒ IF POTASH DESIGNATED AREA, SPECIAL LANGUAGE ON APPROVAL LETTER

☒ IF IN OIL SHALE DESIGNATED AREA, SPECIAL APPROVAL LANGUAGE.

☒ VERIFY LEGAL AND SUFFICIENT DRILLING WATER



STATE OF UTAH
NATURAL RESOURCES
Oil, Gas & Mining

Scott M. Matheson, Governor
Temple A. Reynolds, Executive Director
Dianne R. Nielson, Ph.D., Division Director

4241 State Office Building • Salt Lake City, UT 84114 • 801-533-5771

August 20, 1984

San Juan Minerals Exploration Company
P. O. Box 422
Mexican Hat, Utah 84531

Gentlemen:

RE: Well No. Louise Federal #3 - NWSW Sec. 32, T. 41S, R. 19E
1890' FSL, 690' FWL - San Juan County, Utah

Approval to drill the above referenced oil well is hereby granted in accordance with Order of Cause No. 156-3 dated April 15, 1980, if completed in the Goodridge Formation, and Rule C-3 (b), General Rules and Regulations and Rules of Practice and Procedure, if completed in the Ismay or Desert Creek Formation, subject to the following stipulations:

1. Prior to commencement of drilling, receipt by the Division of evidence providing assurance of an adequate and approved supply of water.

In addition, the following actions are necessary to fully comply with this approval:

1. Spudding notification to the Division within 24 hours after drilling operations commence.
2. Submittal to the Division of completed Form OGC-8-X, Report of Water Encountered During Drilling.
3. Prompt notification to the Division should you determine that it is necessary to plug and abandon this well. Notify John R. Baza, Petroleum Engineer, (Office) (801) 533-5771, (Home) 298-7695 or R. J. Firth, Associate Director, (Home) 571-6068.
4. Compliance with the requirements and regulations of Rule C-27, Associated Gas Flaring, General Rules and Regulations, Oil and Gas Conservation.

Page 2
San Juan Minerals Exploration Co.
Well No. Louise Federal #3
August 20, 1984

5. This approval shall expire one (1) year after date of issuance unless substantial and continuous operation is underway or an application for an extension is made prior to the approval expiration date.

The API number assigned to this well is 43-037-31058.

Sincerely,



R. L. Firth
Associate Director, Oil & Gas

RJF/as

Enclosures

cc: Branch of Fluid Minerals

DIVISION OF OIL, GAS AND MINING

SPUDDING INFORMATION

API #43-037-31058

NAME OF COMPANY: SAN JUAN MINERALS

WELL NAME: Louise Fed. #3

SECTION NW SW 32 TOWNSHIP 41S RANGE 19E COUNTY San Juan

DRILLING CONTRACTOR H & H Drilling

RIG #

SPUDDED: DATE 10-23-84

TIME 5:00 PM

How Rotary

DRILLING WILL COMMENCE

REPORTED BY Jerry Dickerson

TELEPHONE # 683-2229

DATE 10-24-84 SIGNED AS

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for well proposals.)

1. oil well ☒ gas well ☐ other ☐

2. NAME OF OPERATOR

3. ADDRESS OF OPERATOR

4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)
1990' FS & 690' FWL
AT SURFACE:
AT TOP PROD. INTERVAL: SAME
AT TOTAL DEPTH: SAME

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO:

TEST WATER SHUT-OFF ☐
FRACTURE TREAT ☐
SHOOT OR ACIDIZE ☐
REPAIR WELL ☐
PULL OR ALTER CASING ☐
MULTIPLE COMPLETE ☐
CHANGE ZONES ☐
ABANDON* ☐
(other) SPUD IN

SUBSEQUENT REPORT OF:

☐
☐
☐
☐
☐
☐
☐
☐

5. LEASE U22897 REC'D MDO NOV 7 1984
6. IF INDIAN, ALLOTTEE OR TRIBE NAME
7. UNIT AGREEMENT NAME
8. FARM OR LEASE NAME MOUSE FEDERAL
9. WELL NO. 3
10. FIELD OR WILDCAT NAME AMERICAN NAT
11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA SEC 32 T 41 S R 17 E S 1 M
12. COUNTY OR PARISH SHUTOWN 13. STATE VT
14. API NO.
15. ELEVATIONS (SHOW DF, KDB, AND WD) 4336.90 CRONE

(NOTE: Report results of multiple completion or zone change on Form 9-330.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

✓ SPUDDED IN #3 10-23-84 - 1100 AM

RECEIVED

DEC 17 1984

DIVISION OF
OIL, GAS & MINING

Subsurface Safety Valve: Manu. and Type _____ Set @ _____ Ft.

18. I hereby certify that the foregoing is true and correct

SIGNED [Signature] TITLE Operator DATE 10-24-84

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY:

ACCEPTED

*See Instructions on Reverse Side



STATE OF UTAH
NATURAL RESOURCES
Oil, Gas & Mining

Scott M. Matheson, Governor
Temple A. Reynolds, Executive Director
Dianne R. Nielson, Ph.D., Division Director

4241 State Office Building • Salt Lake City, UT 84114 • 801-533-5771

January 23, 1985

San Juan Minerals Exploration Company
Rout #1 Gox 52J
Blythe, California 92225

Gentlemen:

Re: Well No. Louise Federal #3 - Sec. 32, T. 41S., R. 19E.
San Juan County, Utah - API #43-037-31058

Our records indicate that you have not filed the monthly drilling reports for the months of October 1984 to the present on the above referred to well. Our rules and regulations stipulate that these reports be filed by the sixteenth of each month until the well is completed.

Enclosed are forms for your convenience in filing the necessary reports as soon as possible but no later than February 23, 1985.

Thank you for your cooperation in this matter.

Sincerely,

Claudia L. Jones
Well Records Specialist

Enclosures (6)
cc: Dianne R. Nielson
Ronald J. Firth
John R. Baza
File
0045S/6

STATE OF UTAH
OIL & GAS CONSERVATION COMMISSION

SUBMIT IN TRIPLICATE*
(Other instructions on reverse side)

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>		5. LEASE DESIGNATION AND SERIAL NO. Federal #U-22899	
2. NAME OF OPERATOR San Juan Minerals Exploration Co. (G. R. Dickinson - Operator)		6. IF INDIAN, ALLOTTEE OR TRIBE NAME	
3. ADDRESS OF OPERATOR P.O. Box 422, Mexican Hat, Utah 84531		7. UNIT AGREEMENT NAME	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) 1890' FSL & 690' FWL At surface Same		8. FARM OR LEASE NAME Louise Federal	
14. PERMIT NO. Approved 6/13/84		9. WELL NO. #3	
15. ELEVATIONS (Show whether DF, RT, OR, etc.) 4336.90 GR		10. FIELD AND POOL, OR WILDCAT Mexican Hat	
		11. SEC., T., R., M., OR S.E. AND SURVEY OR AREA Sec. 32, T41S-R19E, SLM	
		12. COUNTY OR PARISH San Juan	13. STATE Utah

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF ☐FRACTURE TREAT ☐SHOOT OR ACIDIZE ☐REPAIR WELL ☐(Other) Information ☐PULL OR ALTER CASING ☐MULTIPLE COMPLETE ☐ABANDON* ☐CHANGE PLANS ☐

SUBSEQUENT REPORT OF:

WATER SHUT-OFF ☐FRACTURE TREATMENT ☐SHOOTING OR ACIDIZING ☐(Other) ☐REPAIRING WELL ☐ALTERING CASING ☐ABANDONMENT* ☐

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

1. Waiting on completion rig to complete well.

2. Please send copies of all correspondence and notices to:

APA Development, Inc.
Post Office Box 215
Cortez, Colorado 81321

Telephone: (303) 565-8245
Freda Yeomans

RECEIVED

MAR 04 1985

DIVISION OF OIL
GAS & MINING

18. I hereby certify that the foregoing is true and correct

SIGNED By: Patrick B. Woosley
Patrick B. Woosley, Pres.

TITLE Agent for Operator

DATE February 25, 1985

(This space for Federal or State office use)

APPROVED BY _____

CONDITIONS OF APPROVAL, IF ANY: _____

TITLE _____

DATE _____



STATE OF UTAH
NATURAL RESOURCES
Oil, Gas & Mining

Norman H. Bangerter, Governor
Dee C. Hansen, Executive Director
Dianne R. Nielson, Ph.D., Division Director

355 W. North Temple • 3 Triad Center • Suite 350 • Salt Lake City, UT 84180-1203 • 801-538-5340

April 8, 1985

2nd NOTICE

San Juan Minerals
Route #1, Box 52J
Blythe, California 92225

Gentlemen:

Re: Well No. Louise Federal #3, Sec. 32, T. 41S, R. 19E.,
San Juan County, Utah - API #43-037-31058

Our records indicate that you have not filed drilling reports for the months of October 1984 to present on the above listed well. Our rules and regulations stipulate that these reports be filed by the sixteenth of each month until the well is completed.

Enclosed are forms for your convenience in filing the necessary reports as soon as possible but no later than April 22, 1985.

Thank you for your cooperation in this matter.

Respectfully,

Norman C. Stout
Administrative Assistant

pk
Enclosure
cc: Dianne R. Nielson
Ronald J. Firth
John R. Baza
File

161S/53



STATE OF UTAH
NATURAL RESOURCES
Oil, Gas & Mining

Norman H. Bangerter, Governor
Dee C. Hansen, Executive Director
Dianne R. Nielson, Ph.D., Division Director

355 W. North Temple • 3 Triad Center • Suite 350 • Salt Lake City, UT 84180-1203 • 801-538-5340

June 24, 1985

San Juan Minerals Company
P.O. Box 422
Mexican Hat, Utah 84531

Gentlemen:

Re: Well No. Louise Federal #3 - Sec. 32, T. 41S., R. 19E.,
San Juan County, Utah - API #43-037-31058

Our records indicate that you have not filed drilling reports for the months of January 1984 to completion on the above referenced well. Our rules and regulations stipulate that these reports be filed by the sixteenth of each month until the well is completed.

Also, please be advised that the "Well Completion or Recompletion Report and Log" for the above referenced well is due and has not been filed with this office as required by our rules and regulations.

Enclosed are forms for your convenience in filing the necessary reports as soon as possible but no later than July 5, 1985.

Thank you for your cooperation in this matter.

Sincerely,

Pam Kenna
Well Records Specialist

Enclosure

cc: Dianne R. Nielson
Ronald J. Firth
John R. Baza
File

0170S/68

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. <input checked="" type="checkbox"/> OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER		5. LEASE DESIGNATION AND SERIAL NO. Federal Lease #U-22899	
2. NAME OF OPERATOR APA DEVELOPMENT, INC.		6. IF INDIAN, ALLOTTEE OR TRIBE NAME	
3. ADDRESS OF OPERATOR P.O. Box 215, Cortez, Colorado 81321		7. UNIT AGREEMENT NAME	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below.) At surface 1890' FSL & 690' FWL Same		8. FARM OR LEASE NAME Louise Federal	
14. PERMIT NO. 43-037-31058		9. WELL NO. #3	
15. ELEVATIONS (Show whether OF, AT, OR, etc.) 4336.90 GR		10. FIELD AND POOL, OR WILDCAT Mexican Hat	
		11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Sec. 32, T41S-R19E, SLM	
		12. COUNTY OR PARISH San Juan	13. STATE Utah

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>
(Other) <input type="checkbox"/>	

SUBSEQUENT REPORT OF:

WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
(Other) <input type="checkbox"/> Information	

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

- For months of March, April, and May, 1985, waiting on completion rig to complete well.
- Please note change of operator from San Juan Minerals Exploration Co. (G.R. Dickinson - Operator). (See attached copy of Designation of Operator).
- Request name change from Louise Federal #3 to Mexican Hat Federal #3.

18. I hereby certify that the foregoing is true and correct

President

DATE 7-2-85

SIGNED

TITLE

SECRETARY

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

RECEIVED

JUL 08 1985

DIVISION OF OIL
& GAS & MINING

DESIGNATION OF OPERATOR

The undersigned is, on the records of the Bureau of Land Management, holder of lease

DISTRICT LAND OFFICE:

SERIAL No.: U-22899

and hereby designates

NAME: APA Development, Inc.
ADDRESS: P.O. Box 215, Cortez, Colorado 81321

as his operator and local agent, with full authority to act in his behalf in complying with the terms of the lease and regulations applicable thereto and on whom the supervisor or his representative may serve written or oral instructions in securing compliance with the Operating Regulations with respect to (describe acreage to which this designation is applicable):

Section 31: Lot 4
Section 32: Lots 4, 5, and 6; and
NE/4 NE/4 and SE/4 SW/4

Township 41 South, Range 19 East, S.L.M.;
San Juan County, State of Utah;
Containing approximately 149.51 acres, more or less.

It is understood that this designation of operator does not relieve the lessee of responsibility for compliance with the terms of the lease and the Operating Regulations. It is also understood that this designation of operator does not constitute an assignment of any interest in the lease.

In case of default on the part of the designated operator, the lessee will make full and prompt compliance with all regulations, lease terms, or orders of the Secretary of the Interior or his representative.

The lessee agrees promptly to notify the supervisor of any change in the designated operator.

SAN JUAN MINERALS EXPLORATION COMPANY, INC.,
a Utah corporation,

By:

Jack Williams
(Signature of lessee)

Jack Williams, President

Route 1 - Box 52

Blythe, California 92225

(Address)

5-18-85

(Date)

MAILED
6-17-85
FLY

DESIGNATION OF OPERATOR

The undersigned is, on the records of the Bureau of Land Management, holder of lease

DISTRICT LAND OFFICE:

SERIAL No.: U-22899

and hereby designates

NAME: APA Development, Inc.

ADDRESS: P.O. Box 215, Cortez, Colorado 81321

RECEIVED

AUG 12 1985

DIVISION OF OIL
GAS & MINING

as his operator and local agent, with full authority to act in his behalf in complying with the terms of the lease and regulations applicable thereto and on whom the supervisor or his representative may serve written or oral instructions in securing compliance with the Operating Regulations with respect to (describe acreage to which this designation is applicable):

Section 31: NE/4 SE/4

Section 32: Lots 4, 5, and 6; and
NE/4 NE/4 and SE/4 SW/4

Township 41 South, Range 19 East, S.L.M.;
San Juan County, State of Utah
Containing approximately 149.51 acres,
more or less.

It is understood that this designation of operator does not relieve the lessee of responsibility for compliance with the terms of the lease and the Operating Regulations. It is also understood that this designation of operator does not constitute an assignment of any interest in the lease.

In case of default on the part of the designated operator, the lessee will make full and prompt compliance with all regulations, lease terms, or orders of the Secretary of the Interior or his representative.

The lessee agrees promptly to notify the supervisor of any change in the designated operator.

SAN JUAN MINERALS EXPLORATION COMPANY, INC.,
a Utah corporation,

By

Jack Williams

(Signature of lessee)

Jack Williams, President

Route 1 - Box 52

Blythe, California 92225

(Address)

7-30-85

(Date)

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

SUBMIT IN TRIPLICATE*
(Instructions on reverse side)

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug bottom holes in existing wells.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>		5. LEASE DESIGNATION AND SERIAL NO. Federal Lease #U-22899
2. NAME OF OPERATOR APA DEVELOPMENT, INC.		6. IF INDIAN, ALLOTTEE OR TRIBE NAME
3. ADDRESS OF OPERATOR P.O. Box 215, Cortez, Colorado 81321		7. UNIT AGREEMENT NAME
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17, below.) At surface 1890' FSL & 690' FWL Same		8. FARM OR LEASE NAME Mexican Hat Federal
14. PERMIT NO. 43-037-31058		9. WELL NO. #3
15. ELEVATIONS (Show whether OF, RT, GR, etc.) 4336.90 GR		10. FIELD AND POOL, OR WILDCAT Mexican Hat
16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data		11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Sec. 32, T41S, R19E, SLM
17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.) *		12. COUNTY OR PARISH San Juan
		13. STATE Utah

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>
(Other) Information <input checked="" type="checkbox"/>	

SUBSEQUENT REPORT OF:

WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
(Other) <input type="checkbox"/>	

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.) *

June, 1985: Waiting on completion rig to complete well.

18. I hereby certify that the foregoing is true and correct

SIGNED

Heidi L. Lunn TITLE

Secretary

DATE 8-16-85

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

DESIGNATION OF OPERATOR

The undersigned is, on the records of the Bureau of Land Management, holder of lease

STATE OFFICE: UTAH
SERIAL NO.: U-22899

RECEIVED

DEC 13 1985

and hereby designates

NAME: Howell Oil Co.
ADDRESS: 60 N. Main, Blanding, Utah 84511

DIVISION OF OIL
GAS & MINING

as his operator and local agent, with full authority to act in his behalf in complying with the terms of the lease and regulations applicable thereto and on whom the authorized officer may serve written or oral instructions in securing compliance with the Operating Regulations (43 CFR 3160) with respect to (describe acreage to which this designation is applicable):

Lots 3,4,5 and 6 Sec 32, 41S, 19E
S.E. quarter of South west quarter #4, #9
N.E. quarter of N.E. quarter all in sec 32
41S, 19E

Containing 149.51 acres more or less

Louise Fed. #8

It is understood that this designation of operator does not relieve the lessee of responsibility for compliance with the terms of the lease and the Operating Regulations. It is also understood that this designation of operator does not constitute an assignment of any interest in the lease.

In case of default on the part of the designated operator, the lessee will make full and prompt compliance with all regulations, lease terms, or orders of the Secretary of the Interior or his representative.

The lessee agrees promptly to notify the authorized officer of any change in the designated operator.

Jack Williams for San Juan Minerals Exp. Co.
(Signature of lessee)

12-11-85
(Date)

Box 52 Blythe Calif
(Address)
92225

This form does not constitute an information collection as defined by 44 U.S.C. 3502 and thereto does not require OMB approval.



STATE OF UTAH
NATURAL RESOURCES
Oil, Gas & Mining

Norman H. Bangerter, Governor
Dee C. Hansen, Executive Director
Dianne R. Nielson, Ph.D., Division Director

355 W. North Temple • 3 Triad Center • Suite 350 • Salt Lake City, UT 84180-1203 • 801-538-5340

April 4, 1986

Howell Oil Company
60 North Main
Blanding, Utah 84511

Gentlemen:

Re: Well No. Louise Federal #3 - Sec. 32, T. 41S, R. 19E
San Juan County, Utah - API #43-037-31058

A records review indicates that no required reports for the referenced well have been filed since June 1985. Monthly drilling reports must be submitted to account for the time between spudding and well completion.

Rule 312 of the Oil and Gas Conservation General Rules requires that Form DOGM-3 "Well Completion or Recompletion Report and Log" or copy of the equivalent federal form, along with copies of logs and tests run, be filed with this office not later than 90 days after termination of drilling.

Please submit the required drilling reports and Well Completion Report, including copies of logs and tests which may have been run on the referenced well, not later than April 27, 1986. Address the required response to:

Utah Division of Oil, Gas and Mining
Attention: Suspense File - Norm Stout
355 West North Temple
3 Triad Center, Suite 350
Salt Lake City, Utah 84180-1203

Respectfully,

Norman C. Stout
Records Manager

ta
cc: Dianne R. Nielson
Ronald J. Firth
John R. Baza
Well File
Suspense File

0385S/12

STATE OF UTAH
OIL & GAS CONSERVATION COMMISSION

SUBMIT IN TRIPLICATE*
(Other instructions on reverse side)

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>		5. LEASE DESIGNATION AND SERIAL NO. Federal Lease #U-22899	
2. NAME OF OPERATOR APA Development, Inc.		6. IF INDIAN, ALLOTTEE OR TRIBE NAME 	
3. ADDRESS OF OPERATOR P.O. Box 215, Cortez, Colorado 81321		7. UNIT AGREEMENT NAME 	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface 1890' FSL & 69' FWL Same		8. FARM OR LEASE NAME Mexican Hat Federal	
14. PERMIT NO. 43-037-31058		9. WELL NO. #3	
15. ELEVATIONS (Show whether DF, RT, GR, etc.) 4336.90 GR		10. FIELD AND POOL, OR WILDCAT Mexican Hat	
		11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Sec. 32-T41S-R19E	
		12. COUNTY OR PARISH San Juan	13. STATE UT

16.

Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF ☐FRACTURE TREAT ☐SHOOT OR ACIDIZE ☐REPAIR WELL ☐(Other) Change of Operator ☒PULL OR ALTER CASING ☐MULTIPLE COMPLETE ☐ABANDON* ☐CHANGE PLANS ☐

SUBSEQUENT REPORT OF:

WATER SHUT-OFF ☐FRACTURE TREATMENT ☐SHOOTING OR ACIDIZING ☐(Other) ☐REPAIRING WELL ☐ALTERING CASING ☐ABANDONMENT* ☐

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

As of 11-14-85, Operator is: Howell Oil Company
 60 North Main
 Blanding, Utah 84511

RECEIVED

MAR 10 1986

DIVISION OF
OIL, GAS & MINING

18. I hereby certify that the foregoing is true and correct

SIGNED

Richard L. Germano

TITLE

Secretary

DATE

3/5/86

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:



STATE OF UTAH
NATURAL RESOURCES
Oil, Gas & Mining

Norman H. Bangerter, Governor
Dee C. Hansen, Executive Director
Dianne R. Nielson, Ph.D., Division Director

355 W. North Temple • 3 Triad Center • Suite 350 • Salt Lake City, UT 84180-1203 • 801-538-5340

July 3, 1986

RETURN RECEIPT REQUESTED
P 402 458 673

2nd NOTICE

Howell Oil Company
60 North Main
Blanding, Utah 84511

Gentlemen:

Re: Well No. Louise Federal #3 - Sec. 32, T. 41S, R. 19E
San Juan County, Utah - API #43-037-31058

A records review indicates that no required reports for the referenced well have been filed since June 1985. Monthly drilling reports must be submitted to account for the time between spudding and well completion.

Rule 312 of the Oil and Gas Conservation General Rules requires that Form DOGM-3 "Well Completion or Recompletion Report and Log" or copy of the equivalent federal form, along with copies of logs and tests run, be filed with this office not later than 90 days after termination of drilling.

Please submit the required drilling reports and Well Completion Report, including copies of logs and tests which may have been run on the referenced well, not later than July 25, 1986. Address the required response to:

Utah Division of Oil, Gas and Mining
Attention: Suspense File - Norm Stout
355 West North Temple
3 Triad Center, Suite 350
Salt Lake City, Utah 84180-1203

Respectfully,

Norman C. Stout
Records Manager

ta

cc: Dianne R. Nielson
Ronald J. Firth
John R. Baza
~~Well File~~
Suspense File

0385S/12

5-10-87

COMPANY: HOWELL OIL CO UT ACCOUNT # _____ SUSPENSE DATE: 5-1-87

TELEPHONE CONTACT DOCUMENTATION

CONTACT NAME: DIANE - PHIL ACTION'S OFFICE - PHIL IS DOING HOWELL OIL REPORTS

CONTACT TELEPHONE NO.: 1-678-2127

SUBJECT: STATUS OR WCA FOR:
1 STOW → MEXICAN HAT FED #3 32,415-19E 43-037-31058 SAN JUAN
POW → MEXICAN HAT FED #9 32,415-19E 43-037-31094 SAN JUAN

RESULTS:

4-28-87

5-4-87

DIANE
Please advise

Sam

CLINT HOWELL
PHIL ACTION

678 2127

CONTACTED BY: PHIL

DATE: 4-28-87

4-23-87

attachments if needed

ASK PHIL TO

FOR #9 ...

ITS BEING R

521-8960 OFF

IS NOT PHIL

AND SHOULD

attachments if needed

VIC,

THERE'S NOT ENOUGH

TO MAKE WCA'S FOR 1A4

THESE WELLS, BUT

WE DO HAVE SPUR

DATES, AND BILL

ADVISES THEY SHOULD

BE ON TAD

IE OF #3,

215.

NOKL

LOG IT

5-10-87

COMPANY: HOWELL OIL CO UT ACCOUNT # _____ SUSPENSE DATE: 5-1-87

TELEPHONE CONTACT DOCUMENTATION

CONTACT NAME: DIANE - PHIL ACTON'S OFFICE - PHIL IS DOING HOWELL OIL REPORTS

CONTACT TELEPHONE NO.: 1-678-2127

SUBJECT: STATUS OR WCR FOR:
1 STILL → MEXICAN HAT FED #3 32,415-19E 43-037-31058 SAN JUAN
POW → MEXICAN HAT FED #9 32,415-19E 43-037-31094 SAN JUAN

(Use attachments if necessary)

RESULTS: DIANE SAID SHE WOULD ASK PHIL TO RETURN MY CALL TODAY
4-2-87 PHIL WILL SEND WCR FOR #9 ... POW, BUT HE'S NOT SURE OF #3,
NOR IS BILL SKEEN. ITS BEING REPORTED AS TA TO FEDS.
5-4-87 BILL SKEEN (405) 521-8960 OFF (405) 751-8227 AM IN OKL
ADVISES THAT #3 IS NOT PLUGGED, AND THAT THEY MAY LOG IT
SOMETIME. IT IS SI AND SHOULD BE IN TAG.

(Use attachments if necessary)

CONTACTED BY: [Signature]

DATE: 4-28-87

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN TWO COPIES
(Other instructions on reverse side)

Form approved.
Budget Bureau No. 1004-0135
Expires August 31, 1985

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>		5. LEASE DESIGNATION AND SERIAL NO. U-22899
2. NAME OF OPERATOR Howell Oil Co.		6. IF INDIAN, ALLOTTEE OR TRIBE NAME
3. ADDRESS OF OPERATOR 60 N. Main, Blanding, Utah 84511		7. UNIT AGREEMENT NAME
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface		8. FARM OR LEASE NAME San Juan Minerals Mexican Hat Federal
14. PERMIT NO.		9. WELL NO. 9,10,8
15. ELEVATIONS (Show whether DF, BT, GR, etc.)		10. FIELD AND POOL, OR WILDCAT Mexican Hat
		11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Sec 32, 41S, 19E
		12. COUNTY OR PARISH San Juan
		13. STATE Utah

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

TEST WATER SHUT-OFF

PULL OR ALTER CASING

WATER SHUT-OFF

REPAIRING WELL

FRACTURE TREAT

MULTIPLE COMPLETE

FRACTURE TREATMENT

ALTERING CASING

SHOOT OR ACIDIZE

ABANDON*

SHOOTING OR ACIDIZING

ABANDONMENT*

REPAIR WELL

CHANGE PLANS

(Other) Plugging

(Other)

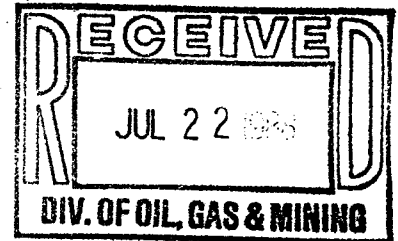
(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Wells 9, 19, 8 were ~~XXXX~~ plugged according to sundry report sent in on 11-30-87

Wells 1, 11, and 3 were left to the ~~XXXXXX~~ new designated operators at their behest for future development.

New operators, Mexican Hat Oil Co. LACTO, P O BOX 7133, Farmington, New Mexico, 87401



18. I hereby certify that the foregoing is true and correct

SIGNED

W E Skene

TITLE

X² V-President

DATE

2-14-88

(This space for Federal or State office use)

APPROVED BY

Kenneth V. Rhea

TITLE

Deputy District Manager

DATE

6/24/88

CONDITIONS OF APPROVAL, IF ANY:

Approve w/conditions
admm 6/22/88

CONDITIONS OF APPROVAL ATTACHED

*See Instructions on Reverse Side

3162 (U-063)
(U-22899)

Moab District
P. O. Box 970
Moab, Utah 84532

JAN 31 1989

Mexican Hat Oil Company
c/o Gerald Dickinson
LACTO, P. O. Box 7133
Farmington, NM 87401

Re: Change of Operator

Dear Mr. Dickinson:

We are sending you a copy of the Sundry Notice designating you as operator on Wells 1, 11, and 3 on Lease U-22899, per telephone conversation of January 30, 1989.

In order to facilitate changing our records to indicate the proper operator on these wells, we will require you to file Sundry Notices (Form 3160-5) on each of the wells with "Self Certification Statements" identifying Mexican Hat Oil Company as operator. Copies of these documents are enclosed for your convenience.

New bonding requirements for Federal Oil and Gas Operations require that your "Self Certification Statement" identifies bond coverage for these wells.

Your prompt assistance in this matter would be greatly appreciated. If you have any questions, please contact the Branch of Fluid Minerals (801) 259-6111.

Sincerely yours,

/S/ GENE NODINE

District Manager

Enclosures (7)

1-Sundry Notices (4)

2-Self Certification Statements (3)

cc: San Juan Resource Area (w/o encls.)

Howell Oil Company
60 N. Main
Blanding, Utah 84511 (w/encls.)

CFreudiger/cf 1/30/89

AW
1/30/89

WC
1/30/89

2-Fluid Minerals
1/31/89

San Juan Minerals Exploration Company
Wells No. San Juan Minerals #11, Federal #1 and #3
Sec. 32, T. 41 S., R. 19 E.
San Juan County, Utah
U-22899

OCT 29 1990

DIVISION OF
OIL, GAS & MINING

CONDITIONS OF APPROVAL

Approval of this application does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Be advised that San Juan Minerals Exploration Company is considered to be the operator of the above wells and is responsible under the terms and conditions of the lease for the operations conducted on the leased lands.

Bond coverage for this well is provided by BLM Bond UT0093 (Principal - San Juan Mineral Exploration Company) via surety consent as provided for in 43 CFR 3104.3.

This office will hold the aforementioned operator and bond liable until the provisions of 43 CFR 3106.7-2 continuing responsibility are met.

BLM BOND NO: UT0093

PART NO:

SURETY BOND ID: 863E7020

OCT 29 1990

CASE TYPE: 310431 03G BOND PUB DOMAIN LAND

DEPARTMENT OF
THE INTERIOR-----
NAME AND ADDRESS OF BONDED PARTIESB85000298001 BONDED PRINCIPAL
SAN JUAN MINERAL EXPLD CO
ROUTE 1 BOX 53
PLYTHE CA 92225884001505001 SURETY
TRAVELERS INDEMNITY COMPANY
ONE TOWER SQUARE
HARTFORD CT 061836014-----
BOND-AREA: STATEWIDE STATES COVERED: UT

TYPE OF LAND: FEDERAL-PUBLIC

BOND TYPE: SURETY AMOUNT OF BOND: \$25,000

BONDED ACTIVITY/PURPOSE

COMMODITY(IES)

GENERAL LSE/DRILLING

OIL & GAS

L

ACTION CODE	ACTION DATE	ACTION TAKEN	ACTION REMARKS
468	3/27/1980	BOND FILED	
469	3/27/1980	BOND ACCEPTED	

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPLICATE
(Other instructions
verse side)

Form approved.
Budget Bureau No. 1004-0135
Expires August 31, 1985

LEASE DESIGNATION AND SERIAL NO.

U-22899

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

IF INDIAN, ALLOTTEE OR TRIBE NAME

UNIT AGREEMENT NAME

FARM OR LEASE NAME

San Juan Minerals
Mexican Hat Federal

WELL NO.

9, 10, 8

FIELD AND POOL, OR WILDCAT

Mexican Hat

SEC., T., R., M., OR BLK. AND
SURVEY OR AREA

Sec 32, 41S, 19E

PERMIT NO.

ELEVATIONS (Show whether DF, RT, CR, etc.)

COUNTY OR PARISH

San Juan

STATE

Utah

Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

☐
☐
☐
☐

PULL OR ALTER CASING

☐
☐
☐
☐

FRACTURE TREAT

MULTIPLE COMPLETE

SHOOT OR ACIDIZE

ABANDON*

REPAIR WELL

CHANGE PLANS

(Other)

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

☐
☐
☐
☐

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other) Plugging

REPAIRING WELL

☐
☐
☐
☐

ALTERING CASING

ABANDONMENT*

(NOTE: Report results of multiple completion on Well
Completion or Recompletion Report and Log form.)

DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

Wells 9, 10, 8 were ~~XXXX~~ plugged according to sundry report sent in on 11-30-87

Wells 1, 11, and 3 were left to the ~~XXXXIX~~ new Designated Operators at their behest for future development.

New operators, Mexican Hat Oil Co. LACTO, P O BOX 7133, Farmington, New Mexico, 87401

Mexican Hat Oil Co. did not submit required sundry notices along with "Self Certification Statements" to facilitate changing BLM records. San Juan Minerals assigned ownership of wells 1, 3 & 11 on 4-30-90 at 8/88. (See BLM Approval)

I hereby certify that the foregoing is true and correct

SIGNED W E Sheen

TITLE XX V-President

DATE 2-14-83

(This space for Federal or State office use)

APPROVED BY
CONDITIONS OF APPROVAL, IF ANY:

TITLE

DATE

*See Instructions on Reverse Side

SAN JUAN MINERALS EXPLORATION COMPANY

ROUTE 1, BOX 52

BLYTHE, CALIFORNIA 92225

October 3, 1990

Oil, Gas and Mining
355 West North Temple
3 Triad Center Suite 350
Salt Lake City, UT 84180

RECEIVED
OCT 22 1990

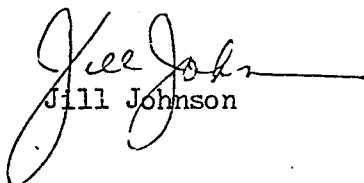
DIVISION OF
OIL, GAS & MINING

Re: Lease U 22899 - Mexican Hat #1; Mexican Hat #3; S J Minerals #11

In response to a telephone conversation with Harold Black, I am enclosing a copy of the Sundry Notice supplied to the Minerals Management Service for the above wells.

To expedite processing of past Monthly Production Reports, I authorize the Division of Oil, Gas and Mining to record no oil production on these wells and classify them as shut-in (OSI). vlc

Sincerely,


Jill Johnson

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPLICATE*
(Other instructions on re-
verse side)

Form approved.
Budget Bureau No. 1004-0135
Expires August 31, 1985

5. LEASE DESIGNATION AND SERIAL NO.

U-22899

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

San Juan Minerals

9. WELL NO.

11, Federal #1, 3

10. FIELD AND POOL, OR WILDCAT

Mexican Hat / Ismay

11. SEC., T., R., M., OR BLK. AND
SURVEY OR AREA

Sec 32 T 41 S R 19#E

12. COUNTY OR PARISH 13. STATE

San Juan

UT

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL ☒ GAS WELL ☐ OTHER ☐

2. NAME OF OPERATOR

San Juan Minerals Exploration Co.

3. ADDRESS OF OPERATOR

Rt. 1 Box 52 J Blythe, CA 92225

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.
See also space 17 below.)
At surface

OIL, GAS & MINING

14. API NUMBER

15. ELEVATIONS (Show whether OF, XT, OR, etc.)

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

PULL OR ALTER CASING

MULTIPLE COMPLETE

ABANDON*

CHANGE PLANS

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other)

SUBSEQUENT REPORT OF:

REPAIRING WELL

ALTERING CASING

ABANDONMENT*

(NOTE: Report results of multiple completion on Well
Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any
proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones perti-
nent to this work.)*

API# 43 037 31242 #11

API 43 037 30962 #1

API 43 037 31058 #3

San Juan Minerals Exploration Co. assumed operator status on 8/88 for the wells 11, 1, 3,
which are classified as shut-in.

San Juan Minerals Exploration Co. is responsible under the terms and conditions of the
lease for operations conducted thereon.

San Juan Minerals Exploration Co. has a statewide oil and gas bond with Travelers
Indemnity Co. as surety. The bond was accepted by the BLM on 3/27/90.

18. I hereby certify that the foregoing is true and correct

SIGNED

TITLE

DATE

(This space for Federal or State office use)

Assistant District Manager

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

APPROVE w/ stl. cond.: 4/17/90

ALS 4/30/90

*See Instructions on Reverse Side

PHONE CONVERSATION DOCUMENTATION FORM

Route original/copy to:

☐ Well File _____☐ Suspense
(Return Date) _____
(To - Initials) _____☒ Other
OPERATOR CHANGE
FILE _____(Location) Sec _____ Twp _____ Rng _____
(API No.) _____

1. Date of Phone Call: 10-25-90 Time: 1:30

2. DOGM Employee (name) LISHA ROMERO (Initiated Call ☒
Talked to:Name VERLENE BUTTS (Initiated Call ☐ - Phone No. (801) 259-6111 EXT. 2152

of (Company/Organization) BLM/MOAB

3. Topic of Conversation: OPERATOR OF LEASE U-22899
(FROM HOWELL OIL CO. TO MEXICAN HAT OIL OR TO SAN JUAN MINERALS?)4. Highlights of Conversation: VERLENE INFORMED ME THAT IT WAS ASSIGNED TO MEXICAN
HAT OIL CO. ON 1-30-89 WITH THE STIPULATION THAT MEXICAN HAT OIL CO. HAD TO SUBMIT
SUNDRIES AND "SELF CERTIFICATION STATEMENTS" FOR EACH WELL (1,3,11) BEFORE THEY
WOULD CHANGE THE BLM RECORDS. MEXICAN HAT OIL CO. DID NOT COMPLY. THE LEASE WAS
THEN ASSIGNED TO SAN JUAN MINERALS, APPROVED BY THE BLM ON 4-30-90, BOND COVERAGE
ACCEPTED ON 3-27-90, BUT EFFECTIVE AS OF 8/88. COPIES OF APPROVAL ARE BEING
MAILED TODAY.

**RECEIVED COPIES ON 10-29-90.

*** (DOGM CHANGED WELLS FROM HOWELL TO MEXICAN HAT OIL ON 8-31-88 EFF 8/88)

Oil, Gas and Mining
OPERATOR CHANGE WORKSHEET

Routing:

1-LCR	<input checked="" type="checkbox"/>
2-DTS	<input checked="" type="checkbox"/>
3-VLC	<input checked="" type="checkbox"/>
4-RJF	<input checked="" type="checkbox"/>
5-RWM	<input checked="" type="checkbox"/>
6-LCR	<input checked="" type="checkbox"/>

Attach all documentation received by the division regarding this change.
 Initial each listed item when completed. Write N/A if item is not applicable.

☒ Change of Operator (well sold) ☐ Designation of Agent
☐ Designation of Operator ☐ Operator Name Change Only

The operator of the well(s) listed below has changed (EFFECTIVE DATE: 8/88)

TO (new operator)	<u>SAN JUAN MINERALS EXPLOR.</u>	FROM (former operator)	<u>MEXICAN HAT OIL</u>
(address)	<u>RT. 1, BOX 52 J</u>	(address)	<u>LACTO P. O. BOX 7133</u>
	<u>BLYTHE, CA 92225</u>		<u>FARMINGTON, NM 87401</u>
	<u>phone (619) 922-4422</u>		<u>phone ()</u>
	<u>account no. N 0810</u>		<u>account no. N2415</u>

Well(s) (attach additional page if needed):

(GDRSD PZ)

Name: <u>MEXICAN HAT FED. #1</u>	API: <u>4303730962</u>	Entity: <u>10060</u>	Sec <u>32</u> Twp <u>41</u> Rng <u>19E</u>	Lease Type: <u>U-22899</u>
Name: <u>MEXICAN HAT FED. #3</u>	API: <u>4303731058</u>	Entity: <u>10060</u>	Sec <u>32</u> Twp <u>41</u> Rng <u>19E</u>	Lease Type: <u>U-22899</u>
Name: <u>SAN JUAN MINERALS #11</u>	API: <u>4303731242</u>	Entity: <u>10060</u>	Sec <u>32</u> Twp <u>41</u> Rng <u>19E</u>	Lease Type: <u>U-22899</u>
Name: _____	API: _____	Entity: _____	Sec _____ Twp _____ Rng _____	Lease Type: _____
Name: _____	API: _____	Entity: _____	Sec _____ Twp _____ Rng _____	Lease Type: _____
Name: _____	API: _____	Entity: _____	Sec _____ Twp _____ Rng _____	Lease Type: _____
Name: _____	API: _____	Entity: _____	Sec _____ Twp _____ Rng _____	Lease Type: _____

OPERATOR CHANGE DOCUMENTATION

- * 1. (Rule R615-8-10) Sundry or other legal documentation has been received from former operator (Attach to this form). *(Blm Approval Only)*
- See 2. (Rule R615-8-10) Sundry or other legal documentation has been received from new operator (Attach to this form).
- N/A 3. The Department of Commerce has been contacted if the new operator above is not currently operating any wells in Utah. Is company registered with the state? (yes/no) ____ If yes, show company file number: ____.
- See 4. (For Indian and Federal Wells ONLY) The BLM has been contacted regarding this change (attach Telephone Documentation Form to this report). Make note of BLM status in comments section of this form. Management review of Federal and Indian well operator changes should take place prior to completion of steps 5 through 9 below.
- See 5. Changes have been entered in the Oil and Gas Information System (Wang/IBM) for each well listed above. *(11-2-90)*
- See 6. Cardex file has been updated for each well listed above.
- See 7. Well file labels have been updated for each well listed above.
- See 8. Changes have been included on the monthly "Operator, Address, and Account Changes" memo for distribution to State Lands and the Tax Commission.
- See 9. A folder has been set up for the Operator Change file, and a copy of this page has been placed there for reference during routing and processing of the original documents.

ENTITY REVIEW

1. (Rule R615-8-7) Entity assignments have been reviewed for all wells listed above. Were entity changes made? (yes/no) No (If entity assignments were changed, attach copies of Form 6, Entity Action Form). *(Howell Oil Co. has 9 PA'd wells under entity 100607)*
2. State Lands and the Tax Commission have been notified through normal procedures of entity changes.

BOND VERIFICATION (Fee wells only)

- 1/A1. (Rule R615-3-1) The new operator of any fee lease well listed above has furnished a proper bond.
- 1/A2. A copy of this form has been placed in the new and former operators' bond files.
- 1/A3. The former operator has requested a release of liability from their bond (yes/no) _____. Today's date _____ 19____. If yes, division response was made by letter dated _____ 19____.

LEASE INTEREST OWNER NOTIFICATION RESPONSIBILITY

- 1/A1. (Rule R615-2-10) The former operator/lessee of any fee lease well listed above has been notified by letter dated _____ 19____, of their responsibility to notify any person with an interest in such lease of the change of operator. Documentation of such notification has been requested.
- 1/A2. *11-2-90* Copies of documents have been sent to State Lands for changes involving State leases.

FILED

1. All attachments to this form have been microfilmed. Date: Nov 13 1990.

FILED

1. Copies of all attachments to this form have been filed in each well file.
2. The original of this form and the original attachments have been filed in the Operator Change file.

REMARKS

901025 Bfm/Kurkene (see attached phone documentation, etc.)

STATE OF UTAH
DIVISION OF OIL, GAS AND MINING

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, deepen existing wells, or to reenter plugged and abandoned wells.
Use APPLICATION FOR PERMIT TO DRILL OR DEEPEN form for such proposals.

1. Type of Well: OIL ☒ GAS ☐ OTHER:

2. Name of Operator: San Juan Minerals Exploration Co.

3. Address and Telephone Number: 10970 Williams Avenue Blythe, CA 92225

4. Location of Well

Footages:

OO, Sec., T., R., M.: 1890' FSL and 690' FWL Sec 32 T 41S R 19 # E State: UT

County: San Juan

5. Lease Designation and Serial Number:

U 22899.

6. If Indian, Allottee or Tribe Name:

7. Unit Agreement Name:

8. Well Name and Number:

Federal #3

9. API Well Number:

43 037 31058

10. Field and Pool, or Wildcat:
Mexican Hat

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

NOTICE OF INTENT (Submit in Duplicate)

- | | |
|--|---|
| <input type="checkbox"/> Abandonment | <input type="checkbox"/> New Construction |
| <input type="checkbox"/> Casing Repair | <input type="checkbox"/> Pull or Alter Casing |
| <input type="checkbox"/> Change of Plans | <input type="checkbox"/> Recompletion |
| <input type="checkbox"/> Conversion to Injection | <input type="checkbox"/> Shoot or Acidize |
| <input type="checkbox"/> Fracture Treat | <input type="checkbox"/> Vent or Flare |
| <input type="checkbox"/> Multiple Completion | <input type="checkbox"/> Water Shut-Off |
| <input type="checkbox"/> Other _____ | |

Approximate date work will start _____

SUBSEQUENT REPORT (Submit Original Form Only)

- | | |
|--|---|
| <input type="checkbox"/> Abandonment | <input type="checkbox"/> New Construction |
| <input type="checkbox"/> Casing Repair | <input type="checkbox"/> Pull or Alter Casing |
| <input type="checkbox"/> Change of Plans | <input type="checkbox"/> Shoot or Acidize |
| <input type="checkbox"/> Conversion to Injection | <input type="checkbox"/> Vent or Flare |
| <input type="checkbox"/> Fracture Treat | <input type="checkbox"/> Water Shut-Off |
| <input type="checkbox"/> Other _____ | |

Date of work completion _____

Report results of Multiple Completions and Recompletions to different reservoirs on WELL COMPLETION OR RECOMPLETION AND LOG form.

* Must be accompanied by a cement verification report.

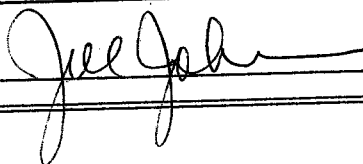
12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

ANNUAL STATUS REPORT

Well is temporarily shut-in. Price of oil too low at this time to pump this well.

13.

Name & Signature: Jill Johnson



Title: Secretary

Date: 12-14-92

(This space for State use only)

RECEIVED

DEC 18 1992

DIVISION OF
OIL GAS & MINING

(See Instructions on Reverse Side)

STATE OF UTAH
DIVISION OF OIL, GAS AND MINING

SUNDRY NOTICES AND REPORTS ON WELLS <small>(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)</small>		5. LEASE DESIGNATION & SERIAL NO. <div style="text-align: center;">U 22899</div>
1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>		6. IF INDIAN, ALLOTTEE OR TRIBE NAME
2. NAME OF OPERATOR <div style="text-align: center;">San Juan Minerals Exploration Co.</div>		7. UNIT AGREEMENT NAME
3. ADDRESS OF OPERATOR. <div style="text-align: center;">10970 Williams Ave Blythe, CA 92225</div>		8. FARM OR LEASE NAME <div style="text-align: center;">Federal</div>
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below.) At surface 1890' FSL and 690' FWL At proposed prod. zone		9. WELL NO. <div style="text-align: center;">3</div>
14. API NO. <div style="text-align: center;">43 037 31058</div>		10. FIELD AND POOL, OR WILDCAT <div style="text-align: center;">Mexico Hat</div>
15. ELEVATIONS (Show whether DF, RT, GR, etc.) <div style="text-align: center;">4294.21 gr</div>		11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA <div style="text-align: center;">Sec 32 T 41 S R 19E</div>
12. COUNTY <div style="text-align: center;">San Juan</div>		13. STATE <div style="text-align: center;">UT</div>

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON <input type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input checked="" type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) _____	(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)
APPROX. DATE WORK WILL START _____		DATE OF COMPLETION _____	

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

* Must be accompanied by a cement verification report.

ANNUAL STATUS REPORT

Well is temporalaly shut-in. Price of oil too low at thistime to pump at this well.

RECEIVED

DEC 20 1991

DIVISION OF
OIL GAS & MINING

18. I hereby certify that the foregoing is true and correct

SIGNED <u><i>Bill Johnson</i></u>	TITLE <u>Secretary</u>	DATE <u>12-16-91</u>
<small>(This space for Federal or State office use)</small>		
APPROVED BY _____	TITLE _____	DATE _____
CONDITIONS OF APPROVAL, IF ANY:		

See Instructions On Reverse Side



State of Utah
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

Norman H. Bangerter

Governor

Dee C. Hansen

Executive Director

Dianne R. Nielson, Ph.D.

Division Director

355 West North Temple

3 Triad Center, Suite 350

Salt Lake City, Utah 84180-1203

801-538-5340

January 27, 1993

San Juan Minerals Exploration Company
10970 Williams Avenue
Blythe, California 92225

Gentlemen:

Re: Well Completion Report - Mexican Hat Federal #3 Well, Sec. 32, T. 41S, R. 19E,
San Juan County, Utah, API No. 43-037-31058

Utah Admin. R649-3-21, the Utah Oil and Gas Conservation General Rules, requires that within 30 days after the completion of any well drilled or redrilled for the production of oil or gas, Well Completion or Recompletion Report and Log, Form 8, and copies of the electric and radioactivity logs, if run, shall be filed with the division. Utah Admin. R649-8-9 adds that Form 8 and accompanying logs shall be submitted within 30 days after recompleting a well or plugging a newly drilled well.

Our records indicate that the Well Completion Report for the referenced well has not been received. Enclosed is a copy of Form 8 for your use in promptly submitting this report. If you have questions regarding the completion of the form, please feel free to call Debra Eatchel at the above number.

Sincerely,

Don Staley
Administrative Manager
Oil and Gas

Idc

Enclosure

cc: R.J. Firth
D.M. Eatchel
Well file

WO11

STATE OF UTAH
DIVISION OF OIL, GAS AND MINING

WELL COMPLETION OR RECOMPLETION REPORT AND LOG						5. LEASE DESIGNATION AND SERIAL NO. U 22899	
1a. TYPE OF WELL: OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> DRY <input type="checkbox"/> Other _____						6. IF INDIAN, ALLOTTEE OR TRIBE NAME	
b. TYPE OF COMPLETION: NEW WELL <input checked="" type="checkbox"/> WORK OVER <input type="checkbox"/> DEEP-EN <input type="checkbox"/> PLUG BACK <input type="checkbox"/> DIFF. RESVR. <input type="checkbox"/> Other _____						7. UNIT AGREEMENT NAME	
2. NAME OF OPERATOR San Juan Minerals Exploration Company						8. FARM OR LEASE NAME Mexican Hat Federal #3	
3. ADDRESS OF OPERATOR 10970 Williams Ave Blythe, CA 92225						9. WELL NO. Federal #3	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements) At surface 190' FWL and 1890' FSL Sec 32 T 41S R 19 E SLM At top prod. interval reported below At total depth						10. FIELD AND POOL, OR WILDCAT Mexican Hat	
						11. SEC., T., R. M., OR BLOCK AND SURVEY OR AREA Sec 32 T 41 S R 19 E	
14. API NO. 43 037 31058				DATE ISSUED 6-13-84		12. COUNTY San Juan	
						13. STATE UT	
15. DATE SPUNDED 10-23-84		16. DATE T.D. REACHED 10-23-84		17. DATE COMPL. (Ready to prod.) 12-16-91 (Plug & Abd.)		18. ELEVATIONS (DF, RES. AT, GE, ETC.) 4336.9 gr	
19. ELEV. CASINGHEAD 4337							
20. TOTAL DEPTH, MD & TVD 400'		21. PLUG BACK T.D., MD & TVD		22. IF MULTIPLE COMPL. HOW MANY single		23. INTERVALS DRILLED BY Rotary	
24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD) Goodridge zone 375'						25. WAS DIRECTIONAL SURVEY MADE no	
26. TYPE ELECTRIC AND OTHER LOGS RUN none				27. WAS WELL CORED YES <input type="checkbox"/> NO <input checked="" type="checkbox"/> Submit analysis? DRILL STEM TEST YES <input type="checkbox"/> NO <input checked="" type="checkbox"/> See reverse side			
28. CASING RECORD (Report all strings set in well)							
CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD		AMOUNT PULLED	
4 1/2"		400'	6"	to surface			
29. LINER RECORD							
SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT	SCREEN (MD)	30. TUBING RECORD		
none					SIZE	DEPTH SET (MD)	PACKER SET (MD)
					2 3/8"	400'	no
31. PERFORATION RECORD (Interval, size and number)				32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.			
none				DEPTE INTERVAL (MD)			
				AMOUNT AND KIND OF MATERIAL USED			
				none			
33. PRODUCTION							
DATE FIRST PRODUCTION		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)				WELL STATUS (Producing or shut-in) shut-in	
DATE OF TEST 12-20-85	HOURS TESTED 24	CHOKER SIZE	PROD'N. FOR TEST PERIOD	OIL—BSL. 0	GAS—MCF. tstm	WATER—BSL. 0	GAS—MCF.
FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL—BSL.	GAS—MCF.	WATER—BSL.	DENSITY-API (CORR.)	
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)						TEST WITNESSED BY	
35. LIST OF ATTACHMENTS none						FEB 05 1993	
36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records						DIVISION OF OIL, GAS & MINING	
SIGNED <i>Joe Johnson</i>		TITLE Secretary		DATE 2-1-93			

See Spaces for Additional Data on Reverse Side

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

Federal

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

5. Lease Designation and Serial No.
U 22899

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and N.
Federal #. 3

9. API Well No.
43 037 31058

10. Field and Pool, or Exploratory Area
Mexican Hat

11. County or Parish, State
San Juan UT

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well
☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator
San Juan Minerals Exploration Co.

3. Address and Telephone No.
10970 Williams Avenue Blythe, CA 92225

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
1890' FSL and 690' FWL
Section 32 T 41 S R 19 E

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION	
<input checked="" type="checkbox"/> Notice of Intent	<input checked="" type="checkbox"/> Abandonment	<input type="checkbox"/> Change of Plans
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion	<input type="checkbox"/> New Construction
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Plugging Back	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> Water Shut-Off
	<input type="checkbox"/> Altering Casing	<input type="checkbox"/> Conversion to Injection
	<input type="checkbox"/> Other _____	<input type="checkbox"/> Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Request permission to plug and abandon.

RECEIVED

APR 15 1993

DIVISION OF
OIL GAS & MINING

14. I hereby certify that the foregoing is true and correct

Signed

Full Johnson

Title

Secretary

Date

3-31-93

(This space for Federal or State office use)

Approved by

Title

Date

Conditions of approval, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

*See Instruction on Reverse Side

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals

5. Lease Designation and Serial No.

U 22899

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

SUBMIT IN TRIPLICATE

AUG 23 1993

1. Type of Well

☒ Oil Well

☐ Gas Well

☐ Other

Dry Hole

DIVISION OF

OIL, GAS & MINING

2. Name of Operator

SAN Juan Minerals Exploration Co.

8. Well Name and No.

FEDERAL #3

3. Address and Telephone No.

10970 Williams Ave Blythe CA 92225

9. API Well No.

43 037 31058

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

1890' SL AND 690' WL

SEC 32 T41S R19E

10. Field and Pool, or Exploratory Area

MEXICAN Hat

11. County or Parish, State

SAN Juan UT

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

☐ Notice of Intent

☒ Subsequent Report

☐ Final Abandonment Notice

TYPE OF ACTION

☒ Abandonment

☐ Recompletion

☐ Plugging Back

☐ Casing Repair

☐ Altering Casing

☐ Other

☐ Change of Plans

☐ New Construction

☐ Non-Routine Fracturing

☐ Water Shut-Off

☐ Conversion to Injection

☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

SEE ATTACHED

14. I hereby certify that the foregoing is true and correct

Signed

Bill Johnson

Title

Secretary

Date

7-26-93

(This space for Federal or State office use)

Approved by

Conditions of approval, if any:

Title

Date

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

*See Instruction on Reverse Side

United States Department of the Interior
Bureau of Land Management
Buffalo Resource Area

INSPECTION RECORD - ABANDONMENT

WELL NO. Mexican Hat # 3
 & SESW SEC. 32 T41S R 19E
 FIELD AREA Mexican Hat
 COUNTY: San Juan
 STATE: Utah

OPERATOR San Juan Minerals Ex.
 LEASE NO. U-22899
 TYPE OF WELL* Dry Hole
 CONTRACTOR George Petty
 INC ISSUED. _____

* DRY HOLE, DEPLETED PRODUCER, SERVICE, WATER WELL, ETC.

MECHANICAL PLUG PLACEMENT DATE assume 6" hole . 1963

CEMENT PLUG SPOTTING METHOD: BALANCE X 2 PLUG _____ BAILER _____

ADDITIONAL REMARKS didn't plug #2

PLUG #1 4100' TO 910' WITH 30 SACKS
 PLUG #2 730' TO 650' WITH 13 SACKS
 PLUG #3 575' TO 490' WITH 13 SACKS
 PLUG #4 4140' TO 230' WITH 13 SACKS
 PLUG #5 _____ TO _____ WITH 22 SACKS
 PLUG #6 25' TO 0' WITH 4 SACKS
 PLUG #7 _____ TO _____ WITH _____ SACKS

(TAG) OR TEST logged at 615'
 TAG OR TEST 11.1.1.1
 TAG OR TEST _____
 TAG OR TEST _____
 TAG OR TEST _____
 TAG OR TEST _____
 TAG OR TEST _____

DATE(S) 6/23/93 6/25/93 INSPECTOR J Brown
 TOTAL TIME ON JOB 20 HRS. INCLUDES 6 HRS. TRAVEL _____ OVERTIME _____

	YES	NO	NA	ENF
Plugs spotted across perforations if casing set?.....				S
Plug spotted at any casing stub?.....				S
Open hole plugs spotted as specified?.....	✓			S
Mechanical plugs set as specified?.....	✓			S
Cement quantities as specified?.....			✓	S
Plugs tested as specified?.....	✓			S
Pipe withdrawal rate satisfactory?.....	✓			S
All annular spaces plugged to surface?.....	✓			S